



GREG BELL Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representatives Present During the Inspection:				
OGM	Joe Helfrich			
Company	Kirk Nicholes			

Inspection Report

Permit Number:	C0250005			
Inspection Type:	PARTIAL			
Inspection Date:	Wednesday, April 27, 2011			
Start Date/Time:	04/27/2011 9:00:00 AM			
End Date/Time:	04/27/2011 12:00:00 PM			
Last Inspection:	Wednesday, April 20, 2011			

Inspector: Joe Helfrich,

Weather: partly cloudy, 65, slight breeze InspectionID Report Number: 2732

> Accepted by: jhelfric 05/04/2011

Permitee: ALTON COAL DEVELOPMENT LLC Operator: ALTON COAL DEVELOPMENT LLC

Site: COAL HOLLOW

Address: 463 North 100 West, Suite 1, CEDAR CITY UT 84720

County: KANE

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

635.64	Total Permitted
435.00	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

Underground

Types of Operations

State County

✓ Federal

Surface Loadout

Processing Other Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

NOV 10078 was terminated.

Water was not being

discharged through the pipe in the Robinson Creek diversion dike. Water was being pumped to pond 3. Since this pond has a tendency to remain full it was recommended that water from behind the dike be pumped into a dust control vehicle until the proper detention time can be demonstrated. Photos were taken of pit #1. The permittee was requested to stop backfilling the pit to allow ACD and the Division the opportunity to obtain hydrologic and engineering information about the water and material in the pit and to notify the inspector when the backfilling had ceased. The permittee did not notify the undresigned but did contact the Division's engineer James Owen asserting that the inspector had told ACD representative Kirk Nicholes to stop mining. The only activities in pit 1 at the time of the inspection were backfilling and core sampling of the exposed coal seam that were occurring simoultaenously and not interferring with each other. The backfilling has continued precluding the Division and ACD the opportunity to assess potential ground water contamination and engineering concerns in those portions of pit 1 that have been backfilled. A meeting is scheduled for Thursday, May 5th at 1:00 PM to discus the outcome of the Division's concerns associated with the water and high sulphur coal in pit 1.

Inspector's Signature:

Ínspector ID Number: 1

Date

Wednesday, M



Note! 5% high intiple citien Teparital อัยช่าง เรื่อง อัยหาร์ เลือน และ เลือน program of the Division of Oil, Gas and Mining. telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • เพพ. ogm. utah.gov

Permit Number: C0250005 Inspection Type: PARTIAL

Inspection Date: Wednesday, April 27, 2011

Page 2 of 3

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers				
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches	V		~	
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste				
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.8	Roads: Construction, Maintenance, Surfacing				
16.b	Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations				
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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Page 3 of 3

4.a Hydrologic Balance: Diversions

A temporary diversion ditch has been installed whre the NOV 10078 occurred. The NOV is terminated effective April 22nd 2011.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Disturbed area water was being pumped from behind the Robinson Creek dike to pond 3. The permittee will need to demonstrate that that activity is allowed as described in the approved MRP and that the pond is adequately sized to handle the additional disturbed area water. This compliance issue will be evaluated at the Division's Salt Lake office on Thursday, May 5th at 1:00 PM. The permittee was requested to cap the pipe in the dike again.

6. Disposal of Excess Spoil, Fills, Benches

See the comments in the inspecton report summary.